

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>550,395</b>	--	--	<b>711,118</b>	<b>-108,350</b>	<b>17,636</b>	<b>31,495</b>	<b>1,138,016</b>	<b>1,288</b>	<b>0</b>	<b>884,331</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>214,096</b>	<b>-73</b>	<b>64,259</b>	<b>6,003</b>	<b>48,224</b>	--	<b>23,240</b>	<b>41,872</b>	<b>23,183</b>	<b>244,214</b>	<b>90,429</b>
Pentanes Plus	25,163	-73	--	5,139	-6,995	--	-800	16,556	228	7,250	8,229
Liquefied Petroleum Gases	188,933	--	64,259	864	55,219	--	24,040	25,316	22,955	236,964	82,200
Ethane/Ethylene	94,308	--	2,889	--	47,255	--	11,822	--	--	132,630	30,002
Propane/Propylene	60,586	--	51,537	162	4,235	--	4,362	--	21,857	90,301	28,292
Normal Butane/Butylene	11,178	--	8,433	672	2,994	--	7,109	9,315	1,098	5,755	19,065
Isobutane/Isobutylene	22,861	--	1,400	30	735	--	747	16,001	--	8,278	4,841
<b>Other Liquids</b>	--	<b>13,403</b>	--	<b>67,269</b>	<b>-215,917</b>	<b>-14,217</b>	<b>5,686</b>	<b>-179,627</b>	<b>20,544</b>	<b>3,935</b>	<b>107,589</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	13,403	--	262	21,288	16,016	1,057	35,845	14,067	0	5,711
Hydrogen	--	--	--	--	--	16,232	--	16,232	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8,286	--	--	--	597	-142	254	8,771	0	943
Renewable Fuels (including Fuel Ethanol)	--	5,117	--	53	21,288	-605	1,199	19,359	5,295	0	4,768
Fuel Ethanol <sup>7</sup>	--	3,249	--	--	21,649	-383	800	18,689	5,026	0	3,761
Renewable Fuels Except Fuel Ethanol	--	1,868	--	53	-360	-222	399	670	269	0	1,007
Other Hydrocarbons	--	--	--	209	--	-209	--	--	--	0	--
Unfinished Oils	--	--	--	61,539	-900	--	6,121	50,583	--	3,935	46,195
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5,468	-236,305	-30,233	-1,496	-266,051	6,477	0	55,671
Reformulated	--	--	--	71	-54,213	9,455	-998	-43,986	--	0	10,367
Conventional	--	--	--	5,397	-182,092	-39,688	-498	-222,065	6,180	0	45,304
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	-4	--	0	12
<b>Finished Petroleum Products</b>	--	--	<b>1,026,153</b>	<b>25,551</b>	<b>-276,698</b>	<b>31,624</b>	<b>-8,460</b>	--	<b>297,618</b>	<b>517,472</b>	<b>104,043</b>
Finished Motor Gasoline	--	--	299,598	2,790	-73,268	30,615	-2,742	--	53,798	208,679	15,933
Reformulated	--	--	58,773	--	--	-9,640	82	--	667	48,384	82
Conventional	--	--	240,825	2,790	-73,268	40,255	-2,824	--	53,131	160,294	15,851
Finished Aviation Gasoline	--	--	1,394	--	-1,727	--	-24	--	--	-309	480
Kerosene-Type Jet Fuel	--	--	111,874	--	-78,341	--	1,559	--	9,053	22,921	13,878
Kerosene	--	--	472	--	100	--	-51	--	331	292	236
Distillate Fuel Oil	--	--	363,310	182	-121,930	1,009	-6,039	--	117,367	131,243	36,574
15 ppm sulfur and under <sup>8</sup>	--	--	307,896	--	-104,132	1,009	-7,071	--	91,498	120,346	27,778
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	15,092	--	3,667	--	477	--	14,470	3,812	3,054
Greater than 500 ppm sulfur	--	--	40,322	182	-21,465	--	555	--	11,399	7,085	5,742
Residual Fuel Oil <sup>9</sup>	--	--	44,930	5,868	2,678	--	366	--	48,427	4,683	18,674
Less than 0.31 percent sulfur	--	--	1,421	372	--	--	-792	--	NA	NA	1,170
0.31 to 1.00 percent sulfur	--	--	5,832	1,458	--	--	49	--	NA	NA	2,132
Greater than 1.00 percent sulfur	--	--	37,677	4,038	2,678	--	1,109	--	NA	NA	15,372
Petrochemical Feedstocks	--	--	39,480	11,295	508	--	-547	--	--	51,830	1,906
Naphtha for Petro. Feed. Use	--	--	26,494	4,151	356	--	-185	--	--	31,186	1,222
Other Oils for Petro. Feed. Use	--	--	12,986	7,144	152	--	-362	--	--	20,644	684
Special Naphthas	--	--	7,052	1,367	-85	--	246	--	6,333	1,755	1,108
Lubricants	--	--	17,750	3,118	-3,848	--	-1,272	--	7,817	10,475	5,944
Waxes	--	--	1,027	117	--	--	48	--	248	848	354
Petroleum Coke	--	--	68,560	798	--	--	-328	--	52,141	17,545	4,169
Marketable	--	--	51,866	798	--	--	-328	--	52,141	851	4,169
Catalyst	--	--	16,694	--	--	--	--	--	--	16,694	--
Asphalt and Road Oil	--	--	11,122	--	-785	--	356	--	1,576	8,405	4,467
Still Gas	--	--	52,643	--	--	--	--	--	--	52,643	--
Miscellaneous Products	--	--	6,941	16	--	--	-32	--	527	6,462	320
<b>Total</b>	<b>764,491</b>	<b>13,330</b>	<b>1,090,412</b>	<b>809,941</b>	<b>-552,741</b>	<b>35,043</b>	<b>51,961</b>	<b>1,000,261</b>	<b>342,633</b>	<b>765,621</b>	<b>1,186,392</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.